## NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. (NOCECO)

Kabankalan City, Negros Occidental

## SCHEDULE OF UNBUNDLED RATES

For the Month of March 2023

DATE:

March 10, 2023

UNBUNDLED CHARGES	TYPE OF CONSUMER												
DESCRIPTION	UNIT CHARGE		SMALL	HIGH VOLTAGE COMMERCIAL	INDUSTRIAL	LARGE	BAPA	BAPA PUBLIC	PUBLIC BUILDING e) (High Voltage)	SALE for RESALE	STREETLIGHTS (Low Voltage)		
		RESIDENTIAL	L COMMERCIAL (Low Voltage)		(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)		The state of the s	METERED	UNMETERED	
Generation Charges:									<u> </u>				
Generation System Charge	PhP/kwhr	9.595	9,5956	9.5956	9.5956	9.5956	9.5956	9,5956	9.5956	9.5956	9.5956	9.5956	0.120
Franchise & Benefits to Host Communities	PhP/kwhr	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Defered Accounting Adjustment (DAA)	PhP/kwhr	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
ICERA Adjustment Charge	PhP/kwhr	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Transmission Charges:									0.000	3.0000	5.005	0.000	Please refe
Demand Charge	PhP/kw			234.9500	234.9500	234.9500			234.9500				to VAT ON
Transmission System Charge	PhP/kwhr	1.002	0.7442	0.0000	0.0000	0.0000	1.0023	0.7442	0.0000	1.0023	0.7442	0.7442	ON below
System Loss Charge	PhP/kwhr	1.312		1.3124	1.3124	1.3124	1.3124	1.3124	1.3124	1.3124	1.3124	1.3124	0.000
Distribution Charges :				1					110124	1.0124	1.0.24	1.0124	0.000
Demand Charge	PhP/kw	t		219.6800	219.6800	219.6800			219.6800				1
Distribution System Charge	PhP/kwhr	0.578	0.7595	210,000		210.0000	0.5782	0.7595	210.0000	0.5782	0.7595	0.7595	Í
Supply Charges:							0.0102	0.7000		0.0702	0.1000	0.7000	
Retail Customer Charge	PhP/Cust./Mo.		42,9200	42.9200	42.9200	42.9200		42.9200	42 9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.600		12.0200	12.0200	72.0200	0:6001	72.3200	72 3200	0.6001	42.5200	42.5200	
Metering Charges :			K600		-		0.0001		-	0.0001			†
Retail Customer Charge	PhP/Meter/Mo.	5.000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.432		00.0100	00.0100	00.0700	0.3526	00.5 100	03.0400		33.5400		
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :			4.00	0,000	0.0000	0.0000	0.000	0.000	0.0000	0.0000	0.0000	0.0000	
Misssionary Electrification	PhP/kwhr	0.180	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		0.1800	0.1800	
Environmental Charge	PhP/kwhr	0.000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.042		0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.092		0.0926	0.0926	0.0926	0.0926	0.0926	0.0926		0.0926	0.0926	
Senior Citizen Subsidy Rate	PhP/kwhr	0.003		0.0035	0.0035	0.0035	0.0035	0.0035	0.0035	0.0035	0.0035	0.0035	The second second
Member's Contribution on CAPEX	PhP/kwhr	0.2904		0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0000	0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.000			0.200	0.2007	0.0000	0.2001	0.2307	E	0.2304	0.2304	400
Power Cost Adjustment	PhP/kwhr	0.000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 14.130		P 11.5173			P 14.0505		P 11.5173				<del> </del>
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 454.6300		P 454.6300	P	P -	P 454.6300	P 15.0521	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00		P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	
	Php/cust/mo.	P -	P 42.92	P 42.92			. 5.50	P 42.92	P 42.92	P .	P 42.92	P 42.92	
	en a social periodical		1						. ,2.02	L		72.02	
VAT ON TRANSMISSION		1.074	2 1.4467	1.1250	1.1250	1.1250	1.0742	1,4467	1.1250	1.0742	1,4467	1.4467	Ī

Note: GENERATION SYSTEM SHARE VATABLE is

0.8925

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

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JOEL Q. MATULA

-Utility-Economics-Supervisor

SHIELA MARIE A. HEYROSA

Approved by:

General Manager

FOR BAPA's WITH CHECK METER:

SYSTEMS LOSS CHARGE: METERING SYSTEM CHARGE 0.2653 P/kWhr

0.3526 P/kWhr

03/10/2023 / 3:52 PM